**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION** 

FOR ALL TERRITORIES SERVED	(D)/(T)
PSC NO. 2017-00374	(T)
3 <sup>RD</sup> REVISED SHEET NO. 25	(T)
CANCELLING PSC NO. 2017-00007	(T)
2ND REVISED SHEET NO 25	(T)

2<sup>ND</sup> REVISED SHEET NO. 25

# CLASSIFICATION OF SERVICE

## **SCHEDULE IND 1-B**

**RATE PER UNIT** 

### APPLICABLE:

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

#### **AVAILABILITY:**

Available to all members

## MONTHLY RATE:

**Demand Charge** 

Domana Chargo		
Contract Demand	\$ 6.44 per kW of Billing Demand	(I)
Excess Demand	9.34 per kW of Billing Demand	Ö
Secondary Meter Energy Charge	0.05339 per kWh	ä
Primary Meter Energy Charge	0.05269 per kWh	(1)
Customer Charge	\$ 173.33	(-)

### **BILLING DEMAND:**

The monthly Billing Demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval, (in the below listed hours) for each month, and adjusted for power factor as provided herein.

Months - All hours are Eastern Standard Time

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: April 30, 2018 DATE EFFECTLYE: April 26, 2018

ISSUED BY: TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00374, dated April 26, 2018.

**KENTUCKY** 

PUBLIC SERVICE COMMISSION

Gwen R. Pinson

**Executive Director** 

**EFFECTIVE** 

Twen R. Punso

4/26/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)